Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	874,397			458,892	26,765	-16,700	43,830	1,258,579	40,945	0	933,187
Natural Gas Plant Liquids and Liquefied Refinery Gases	280,479	-76	61,091	2,221	38,082		9,377	41,729	85,024	245,667	116,539
Pentanes Plus		-76		1,910	-11,945		-1,404	14,399	149	8,526	9,570
Liquefied Petroleum Gases			61,091	311	50,027		10,781	27,330	84,875	237,141	106,969
Ethane/Ethylene	112,623		813	_	24,110		-3,946	_	_	141,492	25,683
Propane/Propylene			53,882	47	15,248		8,408	-	77,861	70,620	50,359
Normal Butane/Butylene			7,755	264	7,710		5,952	11,914	6,134	12,134	24,649
Isobutane/Isobutylene			-1,359	-	2,959		367	15,416	880	12,895	6,278
Other Liquids		13,888		63,802	-245,459	6,688	-1,211	-227,618	70,519	-2,771	117,438
Hydrogen/Oxygenates/Renewables/				- 5,552	,	3,000	.,	,,	. 3,0.0		,
Other Hydrocarbons		13,888		1,695	24,089	16,095	713	41,050	14,004	0	6,181
Hydrogen				_	_	17,788		17,788		0	
Oxygenates (excluding Fuel Ethanol)		8,802		914	-	-1,251	319	349	7,797	0	1,389
Renewable Fuels (including Fuel Ethanol)		5,086		756	24,089	-418	394	22,913	6,207	0	4,792
Fuel Ethanol		3,383		32	23,625	-214	80	20,550	6,196	0	3,493
Renewable Fuels Except Fuel Ethanol		1,703		724	464	-203	314	2,363	11	0	1,299
Other Hydrocarbons				25	-	-25	-		-	0	45.050
Unfinished Oils				61,239	2,250		2,694	23,517	39,997	-2,719	45,258
Motor Gasoline Blend.Comp. (MGBC)		-		868	-271,798	-9,407	-4,615	-292,240	16,518	0	65,993
Reformulated		_		-	-64,937	17,428	721	-48,508	278	0	11,269
Conventional Aviation Gasoline Blend. Comp				868	-206,861 —	-26,835 	-5,336 -3	-243,732 55	16,240	0 -52	54,724 6
·											
Finished Petroleum Products		-	1,096,767	20,441	-268,590	10,839	6,197		335,099	518,160	118,188
Finished Motor Gasoline		-	326,139	_	-55,508	9,621	-2,139		63,291	219,101	10,711
Reformulated		_	62,753	_	-	-20,153	- 0.400		-	42,600	40.744
Conventional		-	263,386	_	-55,508	29,774	-2,139		63,291	176,501	10,711
Finished Aviation Gasoline			889	_	-483		-132		10.000	538	362
Kerosene-Type Jet Fuel			116,533	_	-66,516		2,217		19,289	28,511	15,708
Kerosene			924	1 100	-78	1 017	-266		676	162	254
Distillate Fuel Oil			409,748	1,192	-145,136	1,217			145,016 123,018	122,271	43,780
15 ppm sulfur and under <sup>7</sup> Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			373,781	_	-128,231 -957	1,217	529 589		9,593	123,221 -208	37,422 2,048
Greater than 500 ppm sulfur			10,931 25,036	1,192	-15,948		-1,384		12,405	-206 -741	4,310
Residual Fuel Oil <sup>8</sup>			31,709	6,745	3,195		5,669		39,658	-3,678	25,266
Less than 0.31 percent sulfur			4,366	1.442	3,193		801		39,036 NA	-3,676 NA	2,341
0.31 to 1.00 percent sulfur			2,574	1,339	33		-390		NA NA	NA NA	3,556
Greater than 1.00 percent sulfur			24,769	3,964	3,160		5,258		NA	NA NA	19,369
Petrochemical Feedstocks			38,599	5,644	418		292		INA	44,369	2,822
Naphtha for Petro. Feed. Use			24,438	4,540	344		56		_	29,266	1,594
Other Oils for Petro. Feed. Use			14,161	1,104	74		236		_	15,103	1,228
Special Naphthas			5,754	2,546	-283		207		_	7,810	1,415
Lubricants			20,160		-2,878		-579		8,517	12,586	7,655
Waxes			526				-64		106	636	204
Petroleum Coke			73,157	920	_		-536		57,279	17,334	3,608
Marketable			55,941	920	_		-536		57,279	118	3,608
Catalyst			17,216							17,216	
Asphalt and Road Oil			11,802	_	-1,321		1,488		1,198	7,795	6,097
Still Gas			52,999							52,999	
Miscellaneous Products			7,828		-		32		69	7,727	306
Total	1,154,876	13,812	1,157,858	545,356	-449,202	826	58,193	1,072,690	531,587	761,057	1,285,352

<sup>=</sup> Not Applicable

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report, "EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.